

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2011 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2011 QUARTERLY FILING - JANUARY THRU MARCH 2011

000s

Stranded Cost (SC) Balances

	01/01/11 Stranded Cost Balance	(Decr)/Incr for the three months ended 03/31/10	03/31/10 Stranded Cost Balance
1 Part 1 - Rate recovery bonds (RRB)	\$ 129,780	\$ (13,135)	\$ 116,645
2 Part 2 - IPP Bio-energy Savings	1,309	(73)	1,236
3 IPP Buyouts/Buydowns & Savings	10,190	(402)	9,787
4 IPP Buyouts/Buydowns/Adjustments	-	-	-
5 Cumulative Net SCRC (Over)/Under Recovery	(2,435)	(1,412)	(3,848)
6 Total stranded cost (L1+L2+L3+L4+L5)	\$ 138,844	\$ (15,023)	\$ 123,821

Stranded Cost Recovery Charge (SCRC)

	Total for the three months ended 03/31/10
7 Revenues:	
8 Stranded Cost Recovery Revenues	\$ 23,172
9 Cost:	
10 Part 1 - RRBs, principal, interest & fees	15,192
11 Part 2 - Ongoing cost	6,567
12 Total cost (L10+L11):	\$ 21,759
13 Net SCRC (Over)/Under Recovery (L12-L8)	\$ (1,412)

Notes:

All amounts above are supported on page 2.
Amounts shown above may not add due to rounding.

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Stranded Cost (SC) Balances

	Reference	01/01/11 Stranded Cost Balance	January 2011	February 2011	March 2011	April 2011	May 2011	June 2011	July 2011	August 2011	September 2011	October 2011	November 2011	December 2011	Stranded Cost Balance
1 Part 1 - Rate recovery bonds (RRB)	Page 4	\$ 129,780	\$ (4,232)	\$ (4,451)	\$ (4,451)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	116,645
2 Part 2 - IPP Bio-energy Savings	Page 5	1,309	(24)	(24)	(24)	-	-	-	-	-	-	-	-	-	1,236
IPP Buyouts/Buydowns & Savings	Page 5	10,190	(134)	(134)	(134)	-	-	-	-	-	-	-	-	-	9,787
3 Cumulative SCRC (Over)/Under Recovery	L11	(2,435)	(2,205)	83	709	-	-	-	-	-	-	-	-	-	(3,848)
4 Total stranded cost		\$ 138,844	\$ (6,595)	\$ (4,527)	\$ (3,901)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	123,821

Stranded Cost Recovery Charge (SCRC)

		January 2011	February 2011	March 2011	April 2011	May 2011	June 2011	July 2011	August 2011	September 2011	October 2011	November 2011	December 2011	Total 2011
5 Revenues:														
6 Stranded Cost Recovery Revenues	Page 3	\$ 8,249	\$ 7,308	\$ 7,615	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	23,172
7 Cost:														
8 Part 1 - RRBs, principle, interest and fees	Page 4	4,963	5,116	5,114	-	-	-	-	-	-	-	-	-	15,192
9 Part 2 - Ongoing costs	Page 5	1,081	2,275	3,210	-	-	-	-	-	-	-	-	-	6,567
10 Total Stranded Cost (L8+L9)		6,044	7,391	8,324	-	-	-	-	-	-	-	-	-	21,759
11 Net SCRC (Over)/Under Recovery (L10-L6)		\$ (2,205)	\$ 83	\$ 709	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(1,412)

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Revenue By Class	January 2011	February 2011	March 2011	April 2011	May 2011	June 2011	July 2011	August 2011	September 2011	October 2011	November 2011	December 2011	Total 2011
1 Stranded Cost Revenue													
2 Residential	\$ 3,938	\$ 3,680	\$ 3,317	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,935
3 Commercial	3,250	3,100	2,963	-	-	-	-	-	-	-	-	-	9,314
4 Manufacturing	1,140	1,174	1,159	-	-	-	-	-	-	-	-	-	3,474
5 Public street lights	30	25	23	-	-	-	-	-	-	-	-	-	77
6 Subtotal	8,359	7,979	7,462	-	-	-	-	-	-	-	-	-	23,800
7 Unbilled SCRC accrual	4,519	3,848	4,001	-	-	-	-	-	-	-	-	-	12,367
8 Prior month reversal	(4,628)	(4,519)	(3,848)	-	-	-	-	-	-	-	-	-	(12,995)
9 Net SCRC Unbilled	(110)	(671)	153	-	-	-	-	-	-	-	-	-	(628)
10 Net SCRC Revenue	<u>\$ 8,249</u>	<u>\$ 7,308</u>	<u>\$ 7,615</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 23,172</u>
11 Energy Service Revenue													
12 Residential	\$ 27,400	\$ 25,836	\$ 23,266	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 76,502
13 Commercial	13,422	13,077	12,358	-	-	-	-	-	-	-	-	-	38,857
14 Manufacturing	1,871	1,978	1,919	-	-	-	-	-	-	-	-	-	5,768
15 Public street lights	107	90	82	-	-	-	-	-	-	-	-	-	279
16 Subtotal	42,800	40,981	37,625	-	-	-	-	-	-	-	-	-	121,406
17 Unbilled ES accrual	23,381	19,814	20,242	-	-	-	-	-	-	-	-	-	63,437
18 Prior month reversal	(22,898)	(23,381)	(19,814)	-	-	-	-	-	-	-	-	-	(66,093)
19 Net ES Unbilled	483	(3,567)	429	-	-	-	-	-	-	-	-	-	(2,656)
20 Net ES Revenue	<u>\$ 43,283</u>	<u>\$ 37,414</u>	<u>\$ 38,054</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 118,750</u>

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SCRC Part 1 Amortization of Securitized Assets	January 2011	February 2011	March 2011	April 2011	May 2011	June 2011	July 2011	August 2011	September 2011	October 2011	November 2011	December 2011	Total 2011
1 <u>Principal</u>													
2 Amortization of Seabrook cost	\$ 4,011	\$ 4,218	\$ 4,218	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 12,447
3 Amortization of MP 3	127	134	134	-	-	-	-	-	-	-	-	-	395
4 Amortization of RRB1 financing cost	94	99	99	-	-	-	-	-	-	-	-	-	293
5 Total	4,232	4,451	4,451	-	-	-	-	-	-	-	-	-	13,135
6 <u>Interest and Fees</u>													
7 RRB1 Interest	675	609	609	-	-	-	-	-	-	-	-	-	1,893
8 Net RRB fees	55	55	53	-	-	-	-	-	-	-	-	-	163
9 Total	730	664	662	-	-	-	-	-	-	-	-	-	2,057
10 Total SCRC Part 1 cost	<u>\$ 4,963</u>	<u>\$ 5,116</u>	<u>\$ 5,114</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 15,192</u>

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<u>Part 2 Ongoing Cost Activity</u>	<u>January 2011</u>	<u>February 2011</u>	<u>March 2011</u>	<u>April 2011</u>	<u>May 2011</u>	<u>June 2011</u>	<u>July 2011</u>	<u>August 2011</u>	<u>September 2011</u>	<u>October 2011</u>	<u>November 2011</u>	<u>December 2011</u>	<u>Total 2011</u>
1 Energy Service Ongoing Costs													
2 IPP at Market Costs (1)	\$ 4,115	\$ 2,090	\$ 2,341	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,545
3 2010 ES true-up	59	-	-	-	-	-	-	-	-	-	-	-	59
4 Total Ongoing Cost Applicable to Energy Service	<u>\$ 4,174</u>	<u>\$ 2,090</u>	<u>\$ 2,341</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 8,605</u>
5 SCRC Ongoing Costs													
6 Amortization & Return on IPP buyout/buydown Savings	\$ 225	\$ 240	\$ 263	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 729
7 Above Market IPP Costs (1)	1,261	2,431	3,322	-	-	-	-	-	-	-	-	-	7,015
8 Return on deferred taxes	(352)	(340)	(327)	-	-	-	-	-	-	-	-	-	(1,019)
9 Return on Part 2 SCRC, net of deferred taxes	(38)	(37)	(30)	-	-	-	-	-	-	-	-	-	(104)
10 Return on SCRC deferred balance	(15)	(20)	(18)	-	-	-	-	-	-	-	-	-	(53)
11 Yankee Obligation & Amortization	-	-	-	-	-	-	-	-	-	-	-	-	-
12 Net Regulatory Obligations and Amortizations	-	-	-	-	-	-	-	-	-	-	-	-	-
13 DOE Assessment & Amortization	-	-	-	-	-	-	-	-	-	-	-	-	-
14 2010 SCRC true-up	(0)	-	-	-	-	-	-	-	-	-	-	-	(0)
15 Total ongoing costs applicable to SCRC	<u>\$ 1,081</u>	<u>\$ 2,275</u>	<u>\$ 3,210</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 6,567</u>
16 Ongoing Costs Balances	<u>01/01/2011</u>	<u>Adjustments</u>		<u>Amortization</u>		<u>03/31/2011</u>							
17 IPP Bio-energy Savings	\$ 1,308	\$ -		\$ 73		\$ 1,236							
18 IPP Buyouts/Buydowns & Savings	10,190	-		402		9,787							
	<u>\$ 11,498</u>	<u>\$ -</u>		<u>\$ 475</u>		<u>\$ 11,023</u>							

(1) IPP ongoing costs are supported on page 9.

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Energy Service Charge (ES)

	Reference	1/1/2011 ES Balance	January 2011	February 2011	March 2011	April 2011	May 2011	June 2011	July 2011	August 2011	September 2011	October 2011	November 2011	December 2011	Total 2011
1 Revenues:															
2 Energy Service	Page 3	\$ 43,283	\$ 37,414	\$ 38,054	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 118,750
3 Cost:															
4 Part 2 - Ongoing costs															
5 - IPP at market	Page 5		4,174	2,090	2,341	-	-	-	-	-	-	-	-	-	8,605
6 - Generation Costs	Page 7		35,324	32,454	33,327	-	-	-	-	-	-	-	-	-	101,106
7 - Return on ES Deferral, net of deferred taxes			22	17	13	-	-	-	-	-	-	-	-	-	52
8 Total Costs (lines 4-7)		\$ 39,520	\$ 34,561	\$ 35,682	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 109,762
9 Net ES (Over)/Under Recovery (line 8 - line 2)		\$ 10,366	\$ (3,763)	\$ (2,853)	\$ (2,372)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,378

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Generation Cost Summary	Reference	January 2011	February 2011	March 2011	April 2011	May 2011	June 2011	July 2011	August 2011	September 2011	October 2011	November 2011	December 2011	Total 2011
1 <u>Generation Cost</u>														
2 Fossil energy costs	Page 8	\$ 19,096	\$ 14,540	\$ 13,165	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 46,801
3 F/H O&M, depr. & taxes	Page 13	9,327	8,886	10,808	-	-	-	-	-	-	-	-	-	29,021
4 Return on rate base	Page 12	3,639	3,652	3,652	-	-	-	-	-	-	-	-	-	10,943
5 Seabrook costs/ (credits)		-	-	-	-	-	-	-	-	-	-	-	-	-
6 Vermont Yankee		688	623	648	-	-	-	-	-	-	-	-	-	1,959
7 Purchases and sales	Page 10	495	2,505	3,655	-	-	-	-	-	-	-	-	-	6,654
8 ISO -NE Ancillary	Page 10	(560)	184	(798)	-	-	-	-	-	-	-	-	-	(1,175)
9 Capacity Costs	Page 10	1,200	1,085	1,049	-	-	-	-	-	-	-	-	-	3,334
10 NH RPS	Page 10	873	864	869	-	-	-	-	-	-	-	-	-	2,606
11 RGGI Costs	Page 10	567	115	279	-	-	-	-	-	-	-	-	-	962
12 Total		<u>\$ 35,324</u>	<u>\$ 32,454</u>	<u>\$ 33,327</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 101,106</u>

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Fossil Energy Costs by Station	January 2011	February 2011	March 2011	April 2011	May 2011	June 2011	July 2011	August 2011	September 2011	October 2011	November 2011	December 2011	Total 2011
1 Fossil Steam													
2 Merrimack	\$ 11,119	\$ 9,312	\$ 9,945	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 30,376
3 Schiller	4,163	3,558	3,213	-	-	-	-	-	-	-	-	-	10,933
4 Newington	3,880	1,700	197	-	-	-	-	-	-	-	-	-	5,776
5 Wyman No. 4	99	164	58	-	-	-	-	-	-	-	-	-	321
6 SO ₂ allowance / NO _x	542	494	473	-	-	-	-	-	-	-	-	-	1,508
7 Other	5	5	(13)	-	-	-	-	-	-	-	-	-	(2)
8 Total Fossil Steam	\$ 19,808	\$ 15,233	\$ 13,872	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	48,913
9 Internal Combustion													
10 C.T.'s: Lost Nation	5	12	-	-	-	-	-	-	-	-	-	-	17
11 Merrimack	24	-	4	-	-	-	-	-	-	-	-	-	28
12 Schiller	7	-	-	-	-	-	-	-	-	-	-	-	7
13 White Lake	17	2	-	-	-	-	-	-	-	-	-	-	19
14 Total Internal Combustion	\$ 53	\$ 14	\$ 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	70
15 NWPP Credits (1)	(764)	(708)	(711)	0	0	0	0	0	0	-	-	-	\$ (2,183)
16 Total Fossil Energy Costs (Line 8 + Line 14 + Line 15)	\$ 19,096	\$ 14,540	\$ 13,165	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 46,801

(1) See Page 11, Line 9.

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2011 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION
FOR THE MONTH ENDING JANUARY 31, 2011

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	ENERGY (CENTS/KWHR)	--PAYMENT-- TOTAL	NET PAYMENT AMOUNT
001	Franklin Falls	464,547	33,355.12	2,182.75	7.18	7.65	35,537.87
004	Swans Falls Hydro	286,231	18,354.65	639.70	6.41	6.64	18,994.35
005	Stevens Mill	92,665	5,656.48	527.27	6.10	6.67	6,183.75
008	Cocheco Falls	257,035	14,493.21	2,012.16	5.64	6.42	16,505.37
009	China Mills Dam	217,033	12,983.50	1,888.10	5.98	6.85	14,871.60
011	Milton Mills Hydro	0	0.00	4,024.33	0.00	0.00	4,024.33
012	Newfound Hydro	368,000	45,521.60	6,368.96	12.37	14.10	51,890.56
014	Sunapee Hydro	354,900	22,524.65	1,186.36	6.35	6.68	23,711.01
017	Nashua Hydro	480,200	59,352.72	6,221.77	12.36	13.66	65,574.49
018	Greggs Falls	955,067	63,933.98	5,416.17	6.69	7.26	69,350.15
019	Mine Falls	616,571	41,606.44	5,943.44	6.75	7.71	47,549.88
021	Pine Valley Mill	98,695	5,126.92	1,045.73	5.19	6.25	6,172.65
023	Lakeport Dam	306,256	19,049.14	1,318.18	6.22	6.65	20,367.32
024	West Hopkinton Hydro	392,800	35,352.00	0.00	9.00	9.00	35,352.00
025	Lisbon Hydro	164,714	10,215.44	1,291.04	6.20	6.99	11,506.48
028	Marlow Power	61,778	3,855.86	248.13	6.24	6.64	4,103.99
029	Sugar River Hydro	57,800	5,936.06	780.19	10.27	11.62	6,716.25
032	Great Falls Upper	151,409	9,499.02	0.00	6.27	6.27	9,499.02
033	Great Falls Lower	343,200	30,888.00	0.00	9.00	9.00	30,888.00
034	Waterloom Falls	16,857	958.56	170.66	5.69	6.70	1,129.22
037	Hosiery Mill Dam	486	21.29	1,052.99	4.38	0.00	1,074.28
038	Wyandotte Hydro	40,761	2,335.75	315.90	5.73	6.51	2,651.65
039	Clement Dam	1,057,794	74,909.60	6,602.53	7.08	7.71	81,512.13
040	Lochmere Dam	545,621	31,994.00	2,050.93	5.86	6.24	34,044.93
044	Rollinsford Hydro	740,400	60,712.80	0.00	8.20	8.20	60,712.80
045	Pembroke Hydro	859,201	58,072.54	6,013.23	6.76	7.46	64,085.77
049	Bell Mill/Elm St. Hydro	0	0.00	76.25	0.00	0.00	76.25
050	Otis Mill Hydro	2,953	142.21	159.77	4.82	10.23	301.98
051	Steels Pond Hydro	125,760	6,288.00	0.00	5.00	5.00	6,288.00
052	Briar Hydro	1,337,000	183,302.70	26,552.34	13.71	15.70	209,855.04
053	River Bend Hydro	684,529	43,172.54	1,011.90	6.31	6.45	44,184.44
054	Penacook Upper Falls	1,018,500	164,284.05	17,193.12	16.13	17.82	181,477.17
055	Penacook Lower Falls	1,473,500	52,014.55	0.00	3.53	3.53	52,014.55
056	Campton Dam	125,266	8,540.63	852.94	6.82	7.50	9,393.57
058	Kelleys Falls	48,127	2,672.47	1,066.17	5.55	7.77	3,738.64
060	Goodrich Falls	190,839	10,372.92	1,054.54	5.44	5.99	11,427.46
066	Chamberlain Falls	0	0.00	119.82	0.00	0.00	119.82
070	Monadnock Paper Mills	47,085	3,527.65	0.00	7.49	7.49	3,527.65
090	Hadley Falls	0	0.00	232.39	0.00	0.00	232.39
091	Noone Falls	14,804	1,024.90	174.46	6.92	8.10	1,199.36
106	Otter Lane Hydro	31,750	1,969.02	228.74	6.20	6.92	2,197.76
107	Peterborough Lower Hydro	17,600	2,196.91	760.67	12.48	16.80	2,957.58
108	Garland Mill	840	75.60	0.00	9.00	9.00	75.60
110	Salmon Brook Station #3	45,897	3,195.62	523.39	6.96	8.10	3,719.01
118	Fiske Mill	114,380	6,627.06	(286.00)	5.79	5.54	6,341.06
120	Avery Dam	175,823	10,499.56	759.89	5.97	6.40	11,259.45
124	Watson Dam	75,488	9,380.99	981.23	12.43	13.73	10,362.22
128	Weston Dam	182,849	10,473.89	1,213.50	5.73	6.39	11,687.39
134	Sunnybrook Hydro #2	5,565	306.89	81.42	5.51	6.98	388.31
171	Pettyboro Hydro	1,043	54.91	7.75	5.26	6.01	62.66
187	Sugar River Hydro #2	84,612	4,684.99	(265.83)	5.54	5.22	4,419.16
189	Errol Dam	1,769,600	293,045.76	25700	16.56	18.01	318,745.76
316	Bridgewater Power	11,015,403	782,315.34	56,929.87	7.10	7.62	839,245.21
320	Alexandria Power	7,968,812	472,111.15	0.00	5.92	5.92	472,111.15
376	NE Wood - ZBE-001	0	0.00	0.00	0.00	0.00	0.00
377	Middleton Cogen	0	0.00	0.00	0.00	0.00	0.00
440	WES Concord MSW	9,241,299	1,238,077.32	127,620.96	13.40	14.78	1,365,698.28
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
441	WES Claremont MSW	2,372,263	164,025.11	14,581.40	6.91	7.53	178,606.51
445	Dunbarton Road Landfill	206,403	13,227.01	2,364.97	6.41	7.55	15,591.98
496	Turnkey Rochester	972,670	68,373.43	10,118.97	7.03	8.07	78,492.40
564	Four Hills Landfill	28,567	2,228.23	1,873.33	7.80	14.36	4,101.56
564A	Four Hills ST	0	0.00	0.00	0.00	0.00	0.00
564B	Four Hills Reducer	862,859	50,208.50	2,291.31	5.82	6.08	52,499.81
628	Eastman Brook Hydro	39,634	2,455.25	155.08	6.19	6.59	2,610.33
631	Bath Electric Hydro	70,198	4,329.38	1,019.65	6.17	7.62	5,349.03
636	Peterborough Upper Hydro	86,752	10,791.50	799.88	12.44	13.36	11,591.38
642	Spaulding Pond Hydro	118,300	6,656.18	(286.01)	5.63	5.38	6,370.17
644	Celley Mill Hydro	62,784	3,756.15	314.04	5.98	6.48	4,070.19
1080	UNH Turbine	1,998,651	114,932.60	7,262.00	5.75	6.11	122,194.60

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2011 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

FOR THE MONTH ENDING JANUARY 31, 2011

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT-- ENERGY (CENTS/KWHR)	TOTAL	NET PAYMENT AMOUNT
	CP Power Sales Seventeen, LLC	2,797,000	543,498.00		19.43	19.43	543,498.00
	SUB TOTAL	54,345,426	4,961,548.30	360,544.43	9.13	9.79	5,322,092.73
	Plus: Current Month Unvouchered IPP Liab.	8,545,550	556,200.00	-	-	-	556,200.00
	Less: Prior Month Unvouchered IPP Liab.	9,032,500	503,100.00	-	-	-	503,100.00
	GRAND TOTAL	53,858,476	\$ 5,014,648.30	\$ 360,544.43	9.31	9.98	\$ 5,375,192.73

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2011 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

FOR THE MONTH ENDING FEBRUARY 28, 2011

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	ENERGY (CENTS/KWHR)	--PAYMENT-- TOTAL	NET PAYMENT AMOUNT
001	Franklin Falls	353,878	20,779.23	2,190.07	5.87	6.49	22,969.30
004	Swans Falls Hydro	213,625	11,955.91	641.85	5.60	5.90	12,597.76
005	Stevens Mill	0	0.00	529.04	0.00	0.00	529.04
008	Cocheco Falls	251,953	16,865.30	2,018.91	6.69	7.50	18,884.21
009	China Mills Dam	82,864	5,866.46	1,894.43	7.08	9.37	7,760.89
011	Milton Mills Hydro	0	0.00	4,037.82	0.00	0.00	4,037.82
012	Newfound Hydro	166,400	20,583.68	3,457.44	12.37	14.45	24,041.12
014	Sunapee Hydro	179,346	13,831.08	1,190.34	7.71	8.38	15,021.42
017	Nashua Hydro	323,400	39,972.24	5,055.18	12.36	13.92	45,027.42
018	Greggs Falls	553,421	41,233.75	5,434.33	7.45	8.43	46,668.08
019	Mine Falls	717,109	40,404.11	5,963.37	5.63	6.47	46,367.48
021	Pine Valley Mill	76,021	5,614.61	1,049.47	7.39	8.77	6,664.08
023	Lakeport Dam	181,340	14,106.63	1,322.60	7.78	8.51	15,429.23
024	West Hopkinton Hydro	256,800	23,112.00	0.00	9.00	9.00	23,112.00
025	Lisbon Hydro	125,603	9,401.77	1,295.37	7.49	8.52	10,697.14
028	Marlow Power	34,488	2,425.87	248.96	7.03	7.76	2,674.83
029	Sugar River Hydro	1,400	143.78	621.27	10.27	54.65	765.05
032	Great Falls Upper	0	0.00	0.00	0.00	0.00	0.00
033	Great Falls Lower	184,000	16,560.00	0.00	9.00	9.00	16,560.00
034	Waterloom Falls	10,542	771.33	171.27	7.32	8.94	942.60
037	Hosiery Mill Dam	72,916	5,772.73	1,056.76	7.92	9.37	6,829.49
038	Wyandotte Hydro	0	0.00	317.03	0.00	0.00	317.03
039	Clement Dam	760,282	43,081.42	6,624.67	5.67	6.54	49,706.09
040	Lochmere Dam	390,439	29,290.20	2,057.81	7.50	8.03	31,348.01
044	Rollinsford Hydro	429,600	35,227.20	0.00	8.20	8.20	35,227.20
045	Pembroke Hydro	469,897	35,223.84	6,033.39	7.50	8.78	41,257.23
049	Bell Mill/Elm St. Hydro	0	0.00	76.52	0.00	0.00	76.52
050	Otis Mill Hydro	13	0.82	160.34	6.31	0.00	161.16
051	Steels Pond Hydro	72,000	3,600.00	0.00	5.00	5.00	3,600.00
052	Briar Hydro	997,500	136,757.25	26,552.34	13.71	16.37	163,309.59
053	River Bend Hydro	590,107	32,692.07	1,015.29	5.54	5.71	33,707.36
054	Penacook Upper Falls	794,500	128,152.85	17,193.12	16.13	18.29	145,345.97
055	Penacook Lower Falls	1,137,500	40,153.75	0.00	3.53	3.53	40,153.75
056	Campton Dam	51,765	4,070.08	855.80	7.86	9.52	4,925.88
058	Kelleys Falls	45,478	2,939.00	1,069.75	6.46	8.81	4,008.75
060	Goodrich Falls	55,615	3,975.50	1,058.08	7.15	9.05	5,033.58
066	Chamberlain Falls	0	0.00	120.25	0.00	0.00	120.25
070	Monadnock Paper Mills	0	0.00	0.00	0.00	0.00	0.00
090	Goffstown Hydro	0	0.00	233.22	0.00	0.00	233.22
091	Noone Falls	12,397	886.05	175.05	7.15	8.56	1,061.10
106	Otter Lane Hydro	19,201	1,480.67	229.51	7.71	8.91	1,710.18
107	Peterborough Lower Hydro	120	16.54	352.51	13.78	0.00	369.05
108	Garland Mill	0	0.00	0.00	0.00	0.00	0.00
110	Salmon Brook Station #3	33,741	2,102.62	525.15	6.23	7.79	2,627.77
118	Fiske Mill	103,164	6,945.61	(286.00)	6.73	6.46	6,659.61
120	Avery Dam	147,184	10,490.66	762.44	7.13	7.65	11,253.10
124	Watson Dam	56,064	6,909.42	454.71	12.32	13.14	7,364.13
128	Weston Dam	113,276	7,815.35	1,217.57	6.90	7.97	9,032.92
134	Sunnybrook Hydro #2	2,695	178.76	81.69	6.63	9.66	260.45
171	Pettyboro Hydro	0	0.00	7.78	0.00	0.00	7.78
187	Sugar River Hydro #2	18,438	1,722.46	(265.83)	9.34	7.90	1,456.63
189	Errol Dam	1,708,000	282,844.80	25,700.00	16.56	18.06	308,544.80
316	Bridgewater Power	0	0.00	57,120.76	0.00	0.00	57,120.76
320	Alexandria Power	9,734,960	650,373.52	0.00	6.68	6.68	650,373.52
376	NE Wood - ZBE-001	0	0.00	0.00	0.00	0.00	0.00
377	Middleton Cogen	45	2.51	0.00	5.58	5.58	2.51
440	WES Concord MSW	8,332,433	1,119,675.34	127,620.96	13.44	14.97	1,247,296.30
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
441	WES Claremont MSW	2,051,525	117,304.97	14,630.29	5.72	6.43	131,935.26
445	Dunbarton Road Landfill	181,731	9,918.41	2,372.90	5.46	6.76	12,291.31
496	Turnkey Rochester	591,810	33,157.41	10,152.90	5.60	7.32	43,310.31
564	Four Hills Landfill	13,722	1,070.32	1,873.33	7.80	21.45	2,943.65
564A	Four Hills ST	0	0.00	0.00	0.00	0.00	0.00
564B	Four Hills Reducer	770,943	56,394.15	2,298.99	7.31	7.61	58,693.14
628	Eastman Brook Hydro	14,494	1,079.80	155.60	7.45	8.52	1,235.40
631	Bath Electric Hydro	89,600	4,953.34	1,023.07	5.53	6.67	5,976.41
636	Peterborough Upper Hydro	44,672	5,437.01	370.68	12.17	13.00	5,807.69
642	Spaulding Pond Hydro	72,240	5,110.11	(286.00)	7.07	6.68	4,824.11
644	Celley Mill Hydro	43,136	3,240.66	315.09	7.51	8.24	3,555.75
1080	UNH Turbine	31,703	1,170.37	7,288.00	3.69	26.68	8,458.37

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2011 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

FOR THE MONTH ENDING FEBRUARY 28, 2011

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT-- ENERGY (CENTS/KWHR)	TOTAL	NET PAYMENT AMOUNT
	CP Power Sales Seventeen, LLC	5,386,000	1,232,994.00	0.00	22.89	22.89	1,232,994.00
	SUB TOTAL	39,153,096	4,347,839.32	355,437.24	11.10	12.01	4,703,276.56
	Plus: Current Month Unvouchered IPP Liab.	5,254,710	373,900.00	-	-	-	373,900.00
	Less: Prior Month Unvouchered IPP Liab.	8,545,550	556,200.00	-	-	-	556,200.00
	GRAND TOTAL	35,862,256	\$ 4,165,539.32	\$ 355,437.24	11.62	12.61	\$ 4,520,976.56

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2011 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

FOR THE MONTH ENDING MARCH 31, 2011

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	ENERGY (CENTS/KWHR)	TOTAL	NET PAYMENT AMOUNT
001	Franklin Falls	446,523	20,268.88	2,196.83	4.54	5.03	22,465.71
004	Swans Falls Hydro	326,600	13,997.75	643.83	4.29	4.48	14,641.58
005	Stevens Mill	0	0.00	530.67	0.00	0.00	530.67
008	Cocheco Falls	257,033	12,827.61	2,025.14	4.99	5.78	14,852.75
009	China Mills Dam	263,038	12,078.63	1,900.27	4.59	5.31	13,978.90
011	Milton Mills Hydro	0	0.00	4,050.28	0.00	0.00	4,050.28
012	Newfound Hydro	790,400	97,772.48	4,913.20	12.37	12.99	102,685.68
014	Sunapee Hydro	107,393	5,813.85	1,194.01	5.41	6.53	7,007.86
017	Nashua Hydro	476,000	58,833.60	5,638.47	12.36	13.54	64,472.07
018	Greggs Falls	771,141	42,042.45	5,451.09	5.45	6.16	47,493.54
019	Mine Falls	1,810,723	79,610.43	5,981.77	4.40	4.73	85,592.20
021	Pine Valley Mill	140,113	6,777.46	1,052.93	4.84	5.59	7,830.39
023	Lakeport Dam	120,464	6,490.01	1,326.68	5.39	6.49	7,816.69
024	West Hopkinton Hydro	197,600	17,784.00	0.00	9.00	9.00	17,784.00
025	Lisbon Hydro	133,891	6,872.94	1,299.37	5.13	6.10	8,172.31
028	Marlow Power	61,073	3,118.60	249.73	5.11	5.52	3,368.33
029	Sugar River Hydro	83,200	8,544.64	700.73	10.27	11.11	9,245.37
032	Great Falls Upper	0	0.00	0.00	0.00	0.00	0.00
033	Great Falls Lower	293,600	26,424.00	0.00	9.00	9.00	26,424.00
034	Waterloom Falls	36,650	1,715.19	171.83	4.68	5.15	1,887.02
037	Hosiery Mill Dam	40,392	1,935.22	1,060.24	4.79	7.42	2,995.46
038	Wyandotte Hydro	25,252	1,079.10	318.07	4.27	5.53	1,397.17
039	Clement Dam	1,373,534	59,061.45	6,645.11	4.30	4.78	65,706.56
040	Lochmere Dam	368,643	17,816.09	2,064.16	4.83	5.39	19,880.25
044	Rollinsford Hydro	610,800	50,085.60	0.00	8.20	8.20	50,085.60
045	Pembroke Hydro	601,603	32,589.95	6,052.00	5.42	6.42	38,641.95
049	Bell Mill/Elm St. Hydro	0	0.00	76.77	0.00	0.00	76.77
050	Otis Mill Hydro	44,370	1,943.07	160.87	4.38	4.74	2,103.94
051	Steels Pond Hydro	69,120	3,456.00	0.00	5.00	5.00	3,456.00
052	Briar Hydro	3,125,500	428,506.05	26,552.34	13.71	14.56	455,058.39
053	River Bend Hydro	832,150	36,489.24	1,018.42	4.38	4.51	37,507.66
054	Penacook Upper Falls	2,026,500	326,874.45	17,193.12	16.13	16.98	344,067.57
055	Penacook Lower Falls	2,775,500	97,975.15	0.00	3.53	3.53	97,975.15
056	Campton Dam	35,076	1,952.72	858.44	5.57	8.01	2,811.16
058	Kelleys Falls	149,312	7,014.48	1,073.05	4.70	5.42	8,087.53
060	Goodrich Falls	122,564	5,233.46	1,061.34	4.27	5.14	6,294.80
066	Chamberlain Falls	37,211	1,548.88	120.65	4.16	4.49	1,669.53
070	Monadnock Paper Mills	14,651	657.28	0.00	4.49	4.49	657.28
090	Goffstown Hydro	0	0.00	233.99	0.00	0.00	233.99
091	Noone Falls	35,776	1,663.56	175.59	4.65	5.14	1,839.15
106	Otter Lane Hydro	19,736	1,093.41	230.22	5.54	6.71	1,323.63
107	Peterborough Lower Hydro	9,460	1,209.13	556.59	12.78	18.67	1,765.72
108	Garland Mill	110	9.90	0.00	9.00	9.00	9.90
110	Salmon Brook Station #3	143,991	6,344.43	526.77	4.41	4.77	6,871.20
118	Fiske Mill	52,934	3,150.61	572.00	5.95	7.03	3,722.61
120	Avery Dam	143,185	7,101.15	764.79	4.96	5.49	7,865.94
124	Watson Dam	65,184	8,036.48	717.97	12.33	13.43	8,754.45
128	Weston Dam	179,309	8,372.90	1,221.33	4.67	5.35	9,594.23
134	Sunnybrook Hydro #2	4,215	195.86	81.94	4.65	6.59	277.80
171	Pettyboro Hydro	0	0.00	7.80	0.00	0.00	7.80
187	Sugar River Hydro #2	51,029	2,087.86	531.66	4.09	5.13	2,619.52
189	Errol Dam	1,531,600	253,632.96	25,700.00	16.56	18.24	279,332.96
316	Bridgewater Power	0	0.00	57,296.97	0.00	0.00	57,296.97
320	Alexandria Power	7,118,843	358,701.30	0.00	5.01	5.01	358,701.30
376	NE Wood - ZBE-001	0	0.00	0.00	0.00	0.00	0.00
377	Middleton Cogen	0	0.00	0.00	0.00	0.00	0.00
440	WES Concord MSW	9,052,414	1,235,918.65	127,620.96	13.65	15.06	1,363,539.61
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
441	WES Claremont MSW	1,451,621	64,328.99	14,675.42	4.43	5.44	79,004.41
445	Dunbarton Road Landfill	189,465	7,950.45	2,380.22	4.20	5.45	10,330.67
496	Turnkey Rochester	437,574	18,906.62	10,184.22	4.32	6.65	29,090.84
564	Four Hills Landfill	17,172	1,339.42	2,961.07	7.80	25.04	4,300.49
564A	Four Hills ST	6,394	250.00	0.00	3.91	3.91	250.00
564B	Four Hills Reducer	1,345,152	67,434.90	2,306.08	5.01	5.18	69,740.98
628	Eastman Brook Hydro	19,402	994.98	156.08	5.13	5.93	1,151.06
631	Bath Electric Hydro	54,345	2,489.32	1,026.23	4.58	6.47	3,515.55
636	Peterborough Upper Hydro	53,440	6,489.78	585.28	12.14	13.24	7,075.06
642	Spaulding Pond Hydro	98,012	4,631.76	572.01	4.73	5.31	5,203.77

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2011 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION
FOR THE MONTH ENDING MARCH 31, 2011

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT-- ENERGY (CENTS/KWHR)	TOTAL	NET PAYMENT AMOUNT
644	Celley Mill Hydro	34,007	1,780.55	316.06	5.24	6.17	2,096.61
1080	UNH Turbine	457,085	16,964.86	7,312.00	3.71	5.31	24,276.86
	CP Power Sales Seventeen, LLC	7,430,000	1,669,269.00	-	22.47	22.47	1,669,269.00
	SUB TOTAL	48,569,075	5,243,539.54	362,294.66	10.80	11.54	5,605,834.20
	Plus: Current Month Unvouchered IPP Liab.	7,981,610	431,600.00	-	-	-	431,600.00
	Less: Prior Month Unvouchered IPP Liab.	5,254,710	373,900.00	-	-	-	373,900.00
	GRAND TOTAL	51,295,975	\$ 5,301,239.54	\$ 362,294.66	10.33	11.04	\$ 5,663,534.20

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2011 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2011 QUARTERLY FILING - JANUARY THRU MARCH 2011
000s

	January 2011	February 2011	March 2011	April 2011	May 2011	June 2011	July 2011	August 2011	September 2011	October 2011	November 2011	December 2011	Total 2011
Purchases and Sales													
1 Purchases	\$ 6,533	\$ 5,753	\$ 5,850	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 18,136
2 Sales	(6,039)	(3,248)	(2,195)	-	-	-	-	-	-	-	-	-	(11,482)
3 ISO -NE Ancillary	(560)	184	(798)	-	-	-	-	-	-	-	-	-	(1,175)
4 Capacity Costs	1,200	1,085	1,049	-	-	-	-	-	-	-	-	-	3,334
5 NH RPS	873	864	869	-	-	-	-	-	-	-	-	-	2,606
6 RGGI Costs	567	115	279	-	-	-	-	-	-	-	-	-	962
7 Total	\$ 2,574	\$ 4,753	\$ 5,054	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 12,382

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2011 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2011 QUARTERLY FILING - JANUARY THRU MARCH 2011
000s

Northern Wood Power Project (NWPP)

	January 2011	February 2011	March 2011	April 2011	May 2011	June 2011	July 2011	August 2011	September 2011	October 2011	November 2011	December 2011	Total 2011
<u>Summary of Total 2011 NWPP Benefit</u>													
1 Total Projected REC Revenue (1)	\$ 570	\$ 498	\$ 503	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	1,571
2 Total Projected Production Tax Credit (PTC) (1)	330	288	291	-	-	-	-	-	-	-	-	-	910
3 Total Projected Avoided RGGI Cost	75	75	75	-	-	-	-	-	-	-	-	-	225
4 Total NWPP Benefit	<u>\$ 975</u>	<u>\$ 862</u>	<u>\$ 868</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 2,705</u>
<u>Customer Share of 2011 NWPP Benefit</u>													
5 NWPP Revenue Target	628	628	628	-	-	-	-	-	-	-	-	-	1,885
6 Projected PTC Credit (Line 2 x 50%)	165	144	145	0	0	0	0	0	0	0	0	0	455
7 Projected REC Revenue Over Target (Line 1 - Line 5) x 50%	(29)	(65)	(63)	0	0	0	0	0	0	0	0	0	(157)
8 2010 REC Revenue True-Up	-	-	-	-	-	-	-	-	-	-	-	-	-
9 Subtotal Fossil Energy Cost Offset (Page 8, Line 15)	<u>\$ 764</u>	<u>\$ 708</u>	<u>\$ 711</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 2,183</u>
10 RGGI Avoided Cost (Line 3 x 50%)	<u>37</u>	<u>37</u>	<u>37</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>112</u>
11 Total Projected Customer Share of NWPP Benefit (Line 9 + Line 10)	<u>\$ 802</u>	<u>\$ 745</u>	<u>\$ 748</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 2,295</u>

(1) REC revenues are projected at a rate of \$19.00 per MWh and PTC credits are projected at a rate of \$11.00 per MWh.
The NWPP customer benefit will be adjusted in 2012 to reflect actual REC revenues and PTC credits.

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2011 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2011 QUARTERLY FILING - JANUARY THRU MARCH 2011
000s

	January 2011	February 2011	March 2011	April 2011	May 2011	June 2011	July 2011	August 2011	September 2011	October 2011	November 2011	December 2011	Total
1 Return on Rate Base													
2 Net Plant	301,381	301,381	301,381	-	-	-	-	-	-	-	-	-	-
3 Working Capital Allow. (45 days of O&M)	15,188	15,188	15,188	-	-	-	-	-	-	-	-	-	-
4 Fossil Fuel Inventory	57,962	57,962	57,962	-	-	-	-	-	-	-	-	-	-
5 Mat'ls and Supplies	51,799	51,799	51,799	-	-	-	-	-	-	-	-	-	-
6 Prepayments - Insurance / RGGI	2,563	2,563	2,563	-	-	-	-	-	-	-	-	-	-
7 Deferred Taxes	(25,536)	(25,536)	(25,536)	-	-	-	-	-	-	-	-	-	-
8 Other Regulatory Obligations - ARO/RPS	(12,303)	(12,303)	(12,303)	-	-	-	-	-	-	-	-	-	-
9 Total Rate Base-Adjusted (sum L2 thru L8)	391,054	391,054	391,054	-	-	-	-	-	-	-	-	-	-
10 Average Rate Base (prev + curr month)	389,664	391,054	391,054	-	-	-	-	-	-	-	-	-	-
11 x Return	0.9339%	0.9339%	0.9339%										
12 Return-Adjusted (L10 x L11) (1)	\$ 3,639	\$ 3,652	\$ 3,652	\$ -	\$ -	\$ 56	\$ -	\$ -	\$ (9)	\$ -	\$ -	\$ -	\$ 10,991

(1) Line 12 includes a quarterly true-up adjustment.

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2011 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2011 QUARTERLY FILING - JANUARY THRU MARCH 2011
000s

	January 2011	February 2011	March 2011	April 2011	May 2011	June 2011	July 2011	August 2011	September 2011	October 2011	November 2011	December 2011	Total
1 <u>Fossil / Hydro O&M, Depr. & Taxes</u>													
2 F/H Operation & Maintenance Cost	\$ 6,587	\$ 6,098	\$ 8,022	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 20,706
3 F/H Depreciation Cost	1,812	1,814	1,841	-	-	-	-	-	-	-	-	-	5,468
4 F/H Property Taxes	666	744	661	-	-	-	-	-	-	-	-	-	2,071
5 F/H Payroll Taxes	214	182	236	-	-	-	-	-	-	-	-	-	632
6 Amortization of Asset Retirement Obligation	48	48	48	-	-	-	-	-	-	-	-	-	145
7 Total F/H O&M, Depr. and Taxes	\$ 9,327	\$ 8,886	\$ 10,808	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 29,021

Amounts shown above may not add due to rounding.